Statement of reasons and basic elements for the adoption of Intraday explicit capacity allocation rules between the control areas of HOPS and ELES

 HOPS and ELES continuously work on improving the cross-border transmission capacity allocation, reaching higher level of harmonisation of the business processes of the two transmission system operators with the EU regulations, as well as meeting the market participants requirements relating to import/export of electricity at intraday capacity allocation for the bidding zone border Croatia-Slovenia.

On 27.06.2018. ELES and HOPS received a joint request from National Regulatory Authorities of Slovenia and Croatia to maintain an intraday explicit allocation method in parallel to the implicit allocation on the bidding zone border between Slovenia and Croatia.

Basic elements of explicit intraday allocation procedure:

* The available Intraday Capacity is allocated by Capacity Allocation Platform, on behalf of ELES and HOPS, on a coordinated basis according to the First Come First Serve principle.
* Single Intraday Platform - means the software and ICT applications (including hardware if any), as well as all the relevant documentation pertaining thereto, developed by the Service Provider based on the requirement provided by certain NEMOs and TSOs, which is to be used for the performance of the Single Intraday Coupling to interact with amongst others NEMOs’ local trading systems and TSOs’ systems. It consists of the two main modules, amongst others:
	+ A shared order book that collects and matches energy orders of the connected NEMOs depending on the availability of intraday Capacity.
	+ A capacity management module that processes available capacities given by TSOs, doing the Allocation (implicit and explicit), updating of available capacity and publishing these, informing PTR Holders about their positions, sending these information to affected TSOs.
	+ The Capacity Allocation Platform is the capacity management module. A connection to this module enables to operate the Explicit Intraday Allocation which is only offered at borders where requested by National Regulatory Authorities.
* Available Intraday Capacity in form of PTRs is the Interconnection Capacity available at the border between Croatia and Slovenia according to criteria defined by ENTSO-E. Intraday ATC is published on Transparency platform and visible to explicit market participant within Capacity Management Module.
* Available Intraday capacity is offered in form of PTRs in units of 0.1 MW and as hourly products
* Right to participate is assigned to all legal entities that have market participant status in Croatia or in Slovenia, who fulfill the following preconditions:
	+ In Croatia: the User must have a signed Balance Responsibility Agreement with HOPS and Electricity Market Participation Agreement with the Croatian Energy Market Operator (HROTE);

or

* + In Slovenia: the User must have signed a valid and effective balancing contract with Slovenian Market Operator (User has to be recognized as Balance responsible party) or signed and effective Contract for Settlement of Imbalances with a Balance responsible party in Slovenia.
* The following information will be published on the TSO websites:
	+ These Rules (valid release);
	+ contact persons of ELES and HOPS (telephone number(s), e-mail address(es));
	+ Forms to be used by Users;
	+ Other relevant information.
* The Capacity Allocation Platform publishes:
	+ Initial ATC for Intraday allocation;
	+ Remaining ATC overview in real time (updated after each allocation);
	+ Reports available for download for respective Balance Group;
	+ Message section with all necessary information related to the status of concerned border.
		- * + The intraday PTRs are free of charge.
				+ Transfer or Resale of the allocated Intraday PTRs is not possible.
				+ Nominations have to be done according to a:b principle.